



# Agenda

| 1 | Introduction                                    |
|---|---|
| 2 | Documents                                       |
| 3 | Certification                                   |
| 4 | Steel Towers - Verifications                    |
| 5 | Concrete Towers & Hybrid Towers - Verifications |



#### What is it all about?

- Design evaluation as part of the component or type certification
- Towers for onshore wind turbines



### Supporting structures of the towers of wind turbines

Steel tower: tube tower and lattice tower

Concrete tower: reinforced concrete tower and hybrid tower



### **Steel towers**

Tube tower



Lattice tower







#### Steel towers – tube tower

- Cylindrical tube with graduated diameter (conicity) and wall thickness
- Manufactured from individual segments which are assembled at the tower on the construction site
- Prefabrication of segments out of individual pole sections (usually 3 m) in the factory: cutting, bending and welding of heavy plates
- Dimensions limited by transportation: length 25 m and more but diameter <4.30 m!</p>
- Connecting the segments by L flanges (threaded connection)
- Connection foundation by L or T flange at anchor cage or foundation component
- Typically ring foundations possibly with pile foundation





#### Steel towers - lattice tower

- Spatial framework (similar to overhead line pylon)
- Manufactured from commercially available angle profiles that are assembled on site
- Prefabrication of the individual components in the factory: cutting and production of screw holes
- Galvanizing: zinc bath limits the size of the components
- Installation on construction site in sections with hoisting
- Connection of the components only by (pre-stressed) bolted joints for galvanization (influences production of hole and contact surfaces)
- Adapter piece for connecting the nacelle to framework
- Individual foundations (corner legs encased in concrete)



#### **Concrete towers**

Reinforced concrete towers



Hybrid tower







#### Concrete towers - reinforced concrete tower

- Cylindrical tube with graduated diameter (conicity); wall thickness and concrete quality
- Onsite concrete construction or segmental construction
- Prefabrication of the segments or segment components in the factory: dimensions limited by transportation
- Prestressing with subsequent bond or external prestressing
- Horizontal and vertical joints in segmental construction
- Adapter piece for connecting the nacelle to the concrete structure
- Connection of tower segment / foundation with mortar joint; prestressing strands in reinforced cellar
- Typically ring foundations possibly with pile foundation





#### Concrete towers – hybrid tower

- Prestressed concrete shaft with mounted steel tower shaft
- Development due to the diameter restrictions on towers over 100 meters
- Construction of tubular steel tower and reinforced concrete tower shall apply accordingly
- Connection area of the steel component to the prestressed concrete component (adaptation area)



#### **Underlying standards**

- IEC 61400-22: Wind Turbines Part 22: Conformity testing and certification (2010)
- IEC 61400-1: Wind Turbines Part 1: Design requirements (2005) (+ Amendement 1 (2010))
- Guidelines of the certifying company (eg. GL, DNV)
- Eurocodes DIN EN 1991, DIN EN 1992, DIN EN 1993
- Guidelines of the German Institute for Construction (DIBt) for wind turbines
- Secondary literature on standards (eg, German Committee for Reinforced Concrete (DAfStb)
- Approvals (eg. European Technical Approval (ETA) for the clamping system)



#### **Underlying standards – German building regulations**

- A certification according to IEC 61400 and Eurocodes does not satisfy German building regulations
- According to German building regulations, the requirements of the DIBt guideline must be met for wind turbines:
  - eg. additional load cases, DIN EN with country-specific additions, concrete design models, general building inspection approvals
- Inspection by the authorities or an inspection engineer



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### **Documents**

#### Required documents for the certification of the tower design

- Certified load report of the wind turbine
- Certification report of the tower head flange (tower head interface = mechanical engineering)
- Proof of stability (structural analysis)
- Detailed drawings of all tower types
- Interfaces (eg, components, clamping system, foundation) must be clarified



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### Certification

#### Procedure for the certification

- Completeness of the documents
- Plausibility
- Execution of comparison calculations
- The objective is the confirmation of the correctness and completeness of the documents submitted for examination:

http://www.tuv-e3.com/wind.html

→ Certification report



#### Certification



#### Content of a certification report

- Basis for the certification
- Examined documents
- Brief description of the wind turbine
- Description of the tower (geometry, materials, components)
- Constraints: base torsion spring, natural frequencies, loads, temperatures, life span (operation; lateral vibrations)
- Inspection descriptions and restrictions, (eg, to natural frequencies; idle time)
- Typically in English



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#### **Natural frequencies**

- Load reports or certification reports specify a frequency band for the calculated natural frequency of the tower and wind turbine so that the load calculation is valid
- Sufficient spacing of the natural frequencies of the tower to the excitation frequencies from the turbine operation (1P to NP with P = frequency of the sheet continuity) to avoid resonance effects
- Validation of the compliance with the natural frequencies



#### Ultimate limit state (ULS) - Strength

Strength of the tower shell according to DIN EN 1993-1-1

Normal force and bending moment: Lateral force and torsion:

Interaction:

 $\begin{array}{l} \text{normal stress } \sigma \\ \text{shear stress } \tau \\ \text{equivalent stress } \sigma_{\text{\tiny V}} \end{array}$ 

Verification:

$$\sigma / \sigma_{R,d} \le 1$$
 $\tau / \tau_{R,d} \le 1$ 
 $\sigma_{v} / \sigma_{R,d} \le 1$ 

Verification with γ<sub>M</sub> = 1:

$$\sigma_{\mathsf{R},\mathsf{d}} = \mathsf{f}_{\mathsf{y},\mathsf{k}} \, / \, \gamma_{\mathsf{M}} \\ \tau_{\mathsf{R},\mathsf{d}} = \sigma_{\mathsf{R},\mathsf{d}} \, / \, \sqrt{3}$$



#### **Ultimate limit state (ULS) - Stability**

- Stability of the tower shell according to DIN EN 1993-1-6
- Decisive in the context of strength verification
- Analytical verification of the tower section
- Consideration of the production quality (quality class of the manufacturing tolerance)
   through the reduction factors
- Verification in the form of a stress analysis of fictitious steel segments with a constant diameter and wall thickness with  $\gamma_M = 1.1$

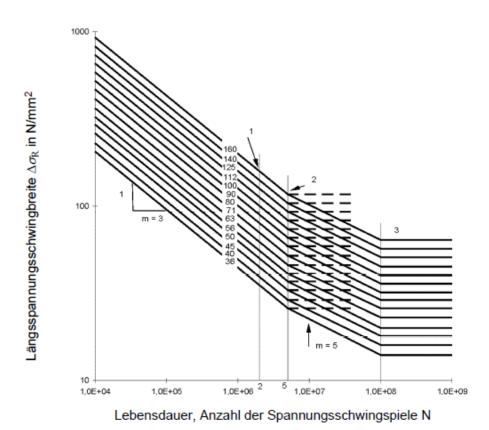


#### Ultimate limit state (ULS) - Fatigue

- Fatigue limit state (FLS) of the tower shell according to DIN EN 1993-1-9 with  $\gamma_F = 1$
- Verification of welding seams and welding points for platforms and internal components with nominal stress with associated detail category tables
- Verification of the welding seams in the door area or openings with structural stresses and detail category tables (Appendix B)
- Calculation of the tower tubing in the door area by the FE method with evaluation of the stress components
- In the area of openings also with analytical notch stress

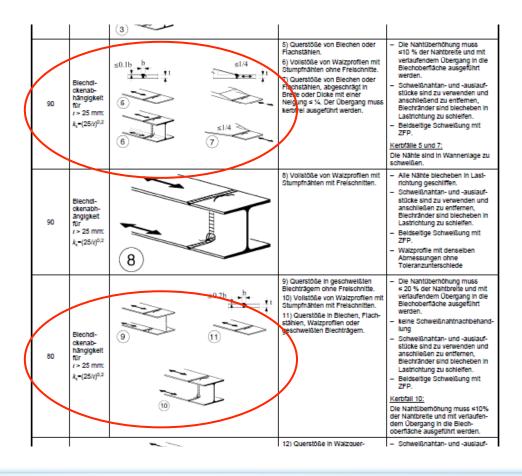


### Ultimate limit state (ULS) - Fatigue





#### **Ultimate limit state (ULS) - Fatigue**





#### **Ultimate limit state (ULS) – Lateral vibrations, tremors**

- Verification of the stability under wind-induced lateral vibrations is to be submitted according to EN 1991-1-4
- Damage from wind-induced lateral vibrations (stage of construction; standstill) and operation is to overlay, if D > 0,1
- Size of the damage depends on the duration of exposure of the vortex shedding
- Duration of exposure is given, for example: 0.5 a (without machines)

1 a (with machines)

- Earthquake according to EN 1998-1 (certification) or DIN4149 (building regulation) if required
- Typically analytical evidence
- Overlap of earthquakes with the associated moments of wind = exceptional combination of actions



#### Selection of steel according to DIN EN 1993-1-10

- Verification must be provided!
- Selection of steel with regard to...

Fracture toughness (= resistance to unstable crack propagation) and through-thickness properties (Z-grade) (= lamellar fracture in the sheet plane)

- Fracture toughness: according to table 2.1 (p. 27) quasi-permanent impacts or application of fracture mechanics
- With thick flanges and cold climate it is not possible to perform a verification with the table values.
- Z-grade: according to table 3.2 (p. 28) with consideration of assembly
- Table 3.2 of EN 1993-1-1 should be applied



### Selection of steel according to 1993-1-10

Tabelle 2.1 — Größte zulässige Erzeugnisdicken t in mm

| Stahlsorte      |                           | AC) K              | V (AC      | Bezugstemperatur T <sub>Ed</sub> |     |                          |               |                           |                 |     |     |     |                          |               |     |                 |            |     |     |                          |               |                           |                 |            |
|-----------------|---------------------------|--------------------|------------|----------------------------------|-----|--------------------------|---------------|---------------------------|-----------------|-----|-----|-----|--------------------------|---------------|-----|-----------------|------------|-----|-----|--------------------------|---------------|---------------------------|-----------------|------------|
| Stahl-<br>sorte | Stahl-<br>güte-<br>gruppe | bei<br><i>T</i> °C | $J_{\min}$ | 10                               | 0   | –10<br>σ <sub>Ed</sub> = | -20<br>= 0,75 | -30<br>f <sub>y</sub> (t) | <del>-4</del> 0 | -50 | 10  | 0   | –10<br>σ <sub>Ed</sub> : | -20<br>= 0,50 |     | <del>-4</del> 0 | <b>-50</b> | 10  | 0   | −10<br>σ <sub>Ed</sub> : | -20<br>= 0,25 | -30<br>f <sub>y</sub> (t) | <del>-4</del> 0 | <b>-50</b> |
|                 | JR                        | 20                 | 27         | 60                               | 50  | 40                       | 35            | 30                        | 25              | 20  | 90  | 75  | 65                       | 55            | 45  | 40              | 35         | 135 | 115 | 100                      | 85            | 75                        | 65              | 60         |
| S235            | J0                        | 0                  | 27         | 90                               | 75  | 60                       | 50            | 40                        | 35              | 30  | 125 | 105 | 90                       | 75            | 65  | 55              | 45         | 175 | 155 | 135                      | 115           | 100                       | 85              | 75         |
|                 | J2                        | -20                | 27         | 125                              | 105 | 90                       | 75            | 60                        | 50              | 40  | 170 | 145 | 125                      | 105           | 90  | 75              | 65         | 200 | 200 | 175                      | 155           | 135                       | 115             | 100        |
|                 | JR                        | 20                 | 27         | 55                               | 45  | 35                       | 30            | 25                        | 20              | 15  | 80  | 70  | 55                       | 50            | 40  | 35              | 30         | 125 | 110 | 95                       | 80            | 70                        | 60              | 55         |
|                 | J0                        | 0                  | 27         | 75                               | 65  | 55                       | 45            | 35                        | 30              | 25  | 115 | 95  | 80                       | 70            | 55  | 50              | 40         | 165 | 145 | 125                      | 110           | 95                        | 80              | 70         |
| S275            | J2                        | -20                | 27         | 110                              | 95  | 75                       | 65            | 55                        | 45              | 35  | 155 | 130 | 115                      | 95            | 80  | 70              | 55         | 200 | 190 | 165                      | 145           | 125                       | 110             | 95         |
|                 | M,N                       | -20                | 40         | 135                              | 110 | 95                       | 75            | 65                        | 55              | 45  | 180 | 155 | 130                      | 115           | 95  | 80              | 70         | 200 | 200 | 190                      | 165           | 145                       | 125             | 110        |
|                 | ML,NL                     | <b>–50</b>         | 27         | 185                              | 160 | 135                      | 110           | 95                        | 75              | 65  | 200 | 200 | 180                      | 155           | 130 | 115             | 95         | 230 | 200 | 200                      | 200           | 190                       | 165             | 145        |
|                 | JR                        | 20                 | 27         | 40                               | 35  | 25                       | 20            | 15                        | 15              | 10  | 65  | 55  | 45                       | 40            | 30  | 25              | 25         | 110 | 95  | 80                       | 70            | 60                        | 55              | 45         |
|                 | J0                        | 0                  | 27         | 60                               | 50  | 40                       | 35            | 25                        | 20              | 15  | 95  | 80  | 65                       | 55            | 45  | 40              | 30         | 150 | 130 | 110                      | 95            | 80                        | 70              | 60         |
| S355            | J2                        | <del>-20</del>     | 27         | 90                               | 75  | 60                       | 50            | 40                        | 35              | 25  | 135 | 110 | 95                       | 80            | 65  | 55              | 45         | 200 | 175 | 150                      | 130           | 110                       | 95              | 80         |
|                 | K2,M,N                    | -20                | 40         | 110                              | 90  | 75                       | 60            | 50                        | 40              | 35  | 155 | 135 | 110                      | 95            | 80  | 65              | 55         | 200 | 200 | 175                      | 150           | 130                       | 110             | 95         |
|                 | ML,NL                     | -50                | 27         | 155                              | 130 | 110                      | 90            | 75                        | 60              | 50  | 200 | 180 | 155                      | 135           | 110 | 95              | 80         | 210 | 200 | 200                      | 200           | 175                       | 150             | 130        |
| S420            | M,N                       | -20                | 40         | 95                               | 80  | 65                       | 55            | 45                        | 35              | 30  | 140 | 120 | 100                      | 85            | 70  | 60              | 50         | 200 | 185 | 160                      | 140           | 120                       | 100             | 85         |



#### **Selection of steel according to 1993-1-10**

Schweißnaht-Effektive dicke, die für die Schweißnahtdicke  $a_{eff}$ ,  $Z_i$ Nahtdicke bei Kehlnähten (AC) Dehnungsbeansiehe Bild 3.2 🖟 spruchung durch  $a_{\text{eff}} \leq 17 \text{ mm}$  $Z_{a} = 0$  $a = 5 \,\mathrm{mm}$ Schweiß- $Z_{a} = 3$  $17 < a_{\text{eff}} \le 10 \text{ mm}$  $a = 7 \, \text{mm}$ schrumpfung verantwortlich ist  $Z_{a} = 6$  $10 < a_{\text{eff}} \le 20 \text{ mm}$ a = 14 mm $Z_{a} = 9$ 20 < a<sub>eff</sub> ≤ 30 mm a = 21 mm $Z_{\rm a} = 12$  $30 < a_{eff} \le 40 \text{ mm}$ a = 28 mm40 < a<sub>m</sub> < 50 mm Z = 15 $a = 35 \, \text{mm}$ 50 < a<sub>eff</sub> a > 35 mm  $Z_a = 15$ Nahtform und Anordnung der  $Z_{\rm b} = -25$ Naht in T-, Kreuz- und Eckverbindungen  $Z_{\rm b} = -10$ Eckverbindungen Einlagige Kehlnahtdicke mit  $Z_a = 0$  oder Kehlnähte mit  $Z_a > 1$  mit Buttern mit  $Z_{\rm b} = -5$ niedrigfestem Schweißgut Ţs Mehrlagige Kehlnähte  $Z_{\rm b} = 0$ Ts mit geeigneter Schweißfolge, um Voll durchge-Schrumpfeffekte zu reduzieren schweißte und  $Z_{\rm b} = 3$ nicht voll durchgeschweißte Nähte Voll durchgeschweißte und  $Z_{\rm b} = 5$ nicht voll durchgeschweißte Nähte

Tabelle 3.2 — Einflüsse auf die Anforderung  $Z_{Ed}$ 

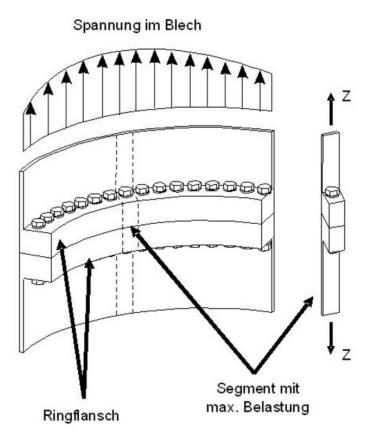


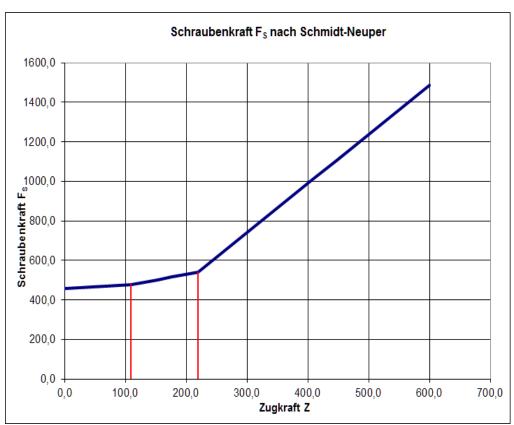
#### **Connection flanges**

- Bolted ring flange connections (L flange) = friction couplings; face joints theoretically possible with lattice towers
- Generally verification of the segment = flat, analytical model
- Stress on the connection through normal and shear force
- Proof of the load-bearing capacity: types of plastic failure according to Petersen and Seidel
- Proof of fatigue: bolt force function according to Schmidt/Neuper subject to allowable gaps in the flanges and taking into account the mean value of the strain
- Evidence of fragmentation of bolt joints: shearing, hole bearing, limit slideby force (no sliding = no fatigue!)
- Explanations shall apply correspondingly to the base flange



### **Connection flanges**







#### **Door opening**

Generally calculation of stresses based on the FE model

Strength (ULS): Stress analysis

Stability (ULS): Analytical method (DIBt-Ril) with given boundary conditions or

numerically-based method (ideal buckling stress; LBA)

■ Fatigue (ULS): Structural stress with detail category table Annex B, principal

stresses or stress components based on the welding seam



### **Door opening**

Tabelle B.1 — Kerbfälle bei Verwendung von Strukturspannungen (Kerbspannungen)

| Kerbfall | Konstruktionsdetail                       | Beschreibung  | Anforderungen   |
|----------|---|---|---|
| 112      | ⊕ (← □ > )                                | Voll durchgeschweißte<br>Stumpfnaht.                  | Alle Nähte blecheben in Lastrichtung geschliffen.     Schweißnahtan- und -auslaufstücke sind zu verwenden und anschließen zu entfernen, Blechränder sind blecheben in Lastrichtung zu schleifen.     Beidseitige Schweißung mit ZFP.     Für Exzentrizitäten siehe Anmerkung 1 unten. |
| 100      | ② <b>(← □ &gt; )</b>                      | Voll durchgeschweißte<br>Stumpfnaht.                  | Nähte nicht blecheben geschliffen     Schweißnahtan- und -auslaufstücke sind zu verwenden und anschließen zu entfernen, Blechränder sind blecheben in Lastrichtung zu schleifen.     Beidseitige Schweißung.     Für Exzentrizitäten siehe Anmerkung 1 unten.                         |
| 100      | 3 (← → → → → → → → → → → → → → → → → → →  | Kreuzstoß mit voll<br>durchgeschweißten K-<br>Nähten. | 3)  - Anstellwinkel ≤60°.  - Für Exzentrizitäten siehe Anmerkung 1 unten.   |
| 100      | ⊕ (← ├─────────────────────────────────── | 4) Unbelastete Kehlnähte.                             | 4) Anstellwinkel ≤60°, siehe auch Anmerkung 2.  |
| 100      | (s)                                       | 5) Enden von<br>Anschlussblechen und<br>Längssteifen. | 5) Anstellwinkel ≤60°, siehe auch Anmerkung 2   |
| 100      | ® → <b>&gt;</b>                           | Enden von Gurtlamellen<br>und ähnliche Anschlüsse.    | 6) Anstellwinkel ≤60°, siehe auch Anmerkung 2   |
| 90       | ⊕ (← → )                                  | Kreuzstöße mit belasteten<br>Kehlnähten.              | 7)  - Anstellwinkel ≤60°.  - Für Exzentrizitäten siehe Anmerkung 1 unten.  - siehe auch Anmerkung 2   |

ANMERKUNG 1 In Tabelle B.1 sind keine Exzentrizitäten enthalten; diese müssen bei der Spannungsermittlung



#### Openings, boreholes, welding components

- Weakening of the tower metal or welded joints on the tower metal
- Vents, connection of platforms and internal components (screw bushings, flags sheets)
- Design of these components and the nature of the welding connection has an impact on the load capacity of the tower tubing, in particular in the fatigue limit state (FLS)!
- Typically a notch type is determined in the stability verification of the tower:
  - → compliance with connections planned at a later time (= interface)
- Therefore, specification as early as possible of these detailed points!



#### Platforms and internal components

- Generally platforms and internal components are not part of the certification of the component "tower" but separate components. This also applies correspondingly to the type inspection!
- This is indicated in the certification report or in the type inspection report.
- Prior to the conclusion of the type certification and especially before obtaining a building permit, the verifications of platforms and internal components must be submitted for examination according to German building regulations.



#### **Foundation interface**

- Connection of the tower to the foundation with embedded steel can or anchor cage
- Clarification of the interfaces:

Part of the tower = calculation within the tower assessment

Custom component = separate assessment Part of the foundation = foundation assessment

- Example: Where is the verification of the concrete compressive stress in the joint performed?
  - → At the conclusion of the design evaluation of the tower after clarification of interfaces (eg, after the design evaluation of the foundation).



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#### **Natural frequencies, prestressing**

- Examination of the natural frequencies (see "Steel towers")
- Taking into account the loss of pretension force through chock slippage, friction, creep and shrinkage for the planned life of the wind turbine
- Dispersion of prestressing must be considered



#### **Ultimate limit state**

Assessment according to EN 1992

■ Bending + longitudinal force: verification of the concrete strains  $\varepsilon \leq \varepsilon_{c2}$ 

gaping joints e < k

cross-section resistance (temperature)

Lateral force + torsion : cross-section resistance

Minimum reinforcement for ensuring ductile component behavior; failure of tendons

- Thrust transmission in the segment joints (over compressed or gaping)
- Verification of the vertical joints



#### Serviceability limit state

- Limiting the concrete compressive stress under unusual loads to 0,60 x f<sub>ck</sub>
- Limiting the concrete compressive stress under quasi-continuous loads to 0,45 x f<sub>ck</sub>
- Limiting the prestressing steel stress under unusual loads of 0,90 x f<sub>p0,1k</sub> or 0,80 x f<sub>pk</sub>
- Limiting the prestressing steel stress under quasi-continuous loads to 0,65 x f<sub>pk</sub>
- Limiting the crack width for internal constraint and loads



#### **Ultimate limit state - Fatigue**

Assessment according to EN 1992, DIBt-Ril, DAfStb 439 (Model Code 1990)

Concrete: Damage with the compressive stress of concrete and Woehler (SN)

curves according to DIBt Ril (MC 90)

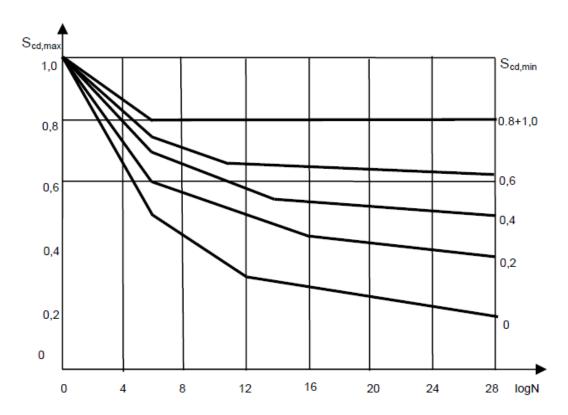
Basically detection of model inaccuracies in the joint area with

 $\gamma_{Sd} = 1,1$ 

Prestressing steel: Damage with Woehler (SN) curves or in conformity with approval



#### **Ultimate limit state - Fatigue**



$$S_{cd,min} = \gamma_{Sd} \cdot \sigma_{c,min} \cdot \eta_c / f_{cd,fat}$$

$$S_{cd.max} = \gamma_{Sd} \cdot \sigma_{c,max} \cdot \eta_c / f_{cd,fat}$$

$$\Delta S_{cd} = S_{cd,max} - S_{cd,min}$$

Bild 7: Wöhlerlinien des Betons unter Druckbeanspruchung



#### Openings in the tower wall

- Critical situation in bending pressure zone: use small opening widths
- Assessment of the horizontal reinforcement (lintel) according to DAfStb 240
- Assessment of the vertical reinforcement as column.
- Verification of the fatigue for concrete and reinforcement
- Crack width analysis under load and internal constraint (SLS)
- Verification of the concrete stress (SLS)



#### Saddle region, connection flange

- Saddle region: tensioning wire passes the active deflection force outward to the tower shell
- Assessment of the internal forces of the shells analytically (short cylindrical shells) or from the complete model
- Cross-section assessment (ULS) of the tower wall
- Reducing flange: problem detection of fracture toughness due to the greater sheet metal thicknesses



#### Lateral vibrations, tremors, building conditions

- Verification for lateral vibrations from vortex shedding must be provided (see. Steel Tower)
- Earthquake verification must be provided as required
- Verification of the building condition with wind loads prior to the clamping must be provided according to EN 1991-1-4 with consideration to the wind direction of the gust reaction factor
- Verification of the tipping stability e < k</li>
- Examination of the prestressing procedure



## Thank you for your attention!



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